		Cancels E.R.C. No.
	FOX CREEK	RURAL ELECTRIC COOPERATIVE CORPORATION
		OF LAWRENCEBURG, KENTUCKY
	D. I. D.	also and Deculations for Europicking
	Rates, Ku	ules and Regulations for Furnishing
		Electric Service
		AT (0
	D	
		Franklin, Mercer, Washington, Woodford,
	Spencer, SI	helby, Henry, and Jessamine Counties
	· · · · · · · · · · · · · · · · · · ·	
	Filed wi	Lth ENERGY REGULATORY COMMISSION
ISSUED	March 1,	1981 EFFECTIVE March 1, 1981
	- Angeleri	ISSUED BY Fox Creek Rural
		CHECKED Public Service Commission Electric Cooperative
		APR 1 1981 BY Charle G. Staples
		1 V. Jacquel

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	E.R.C. No. 9
	Cancels E.R.C. No. 8
	FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
	OF
	LAWRENCEBURG, KENTUCKY
	Rates, Rules and Regulations for Furnishing
	Electric Service
	AT
	ANDERSON, MERCER, FRANKLIN, WOODFORD,
	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE
	COUNTIES
	Filed with ENERGY REGULATORY COMMISSION
SSUED	July 1, 19 80 EFFECTIVE July 1, 19 80
	ISSUED BY Fox Creek Rural
	(Name of Utility) Electric Cooperative Corp.
	Energy Regulatory Commission BY Charle G. Staroles
	SEP 2 1980
	by Bluchmond General Manager

# FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG, KENTUCKY

DATE: August 11, 1980

#### ESTIMATED AVERAGE COST DIFFERENTIAL - UNDERGROUND

(Filed in compliance with 807 KAR 50:065, Section 20 (6) (c).

\*Estimated Average Cost Differential of Underground Primary Per Foot \$2.50

\*Estimated Average Cost Differential of Underground Residential Service Per Foot \$1.50

\*These costs are estimated due to not having enough actual experience in installing underground to calculate the actual difference.

\*\*Above does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are takent o insure proper depth, the actual additional cost shall apply.

CHECKED Energy Regulatory Commission RATES AND TARIF

010-81

Fox Creek Rural Electric

Name of Issuing Corporation

For Entire Area Served Community, Town or City P.S.C. NO. 1 Original SHEET NO. 9 CANCELLING P.S.C. NO. SHEET NO.

	RATE PER UNIT
EXHIBIT A	
AVERAGE UNDERGROUND COST DIFFERENTIAL	
(Filed in compliance with Appendix to the Order for the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)	
Average cost of underground per foot \$2.92	
Average cost of overhead per foot 1.08	
Average cost differential per foot \$1.84	
This information based on one subdivision with 40 lots	
CHECKED PUBLIC SERVICE COMMISSION	
JUN 1 2 1973	A A A
ED MEERING DIVISH	
GOF ISSUE June 5, 1973 DATE EFFECTIVE June 6,	1973
JED BY Ruych TITLE Manager	A STATE OF A

Form

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Form for filing Rate Schedules	r I	For <u>All territory served</u>		
1	ł	For <u>All territory served</u> Community, Town or City		
	1	E.R.C. NO. 10		
		9th Revision SHEET NO. ]		
Fox Creek Rural Electric Cooperative	•	CANCELLING E.R.C. NO. 9		
Name of Issuing Corporation		8th Revision SHEET NO. 1		

Schedule R Residential Service	RATE PER UNIT
AVAILABILITY	
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY	
Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.	<i>b</i>
TYPE OF SERVICE	N.
Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three-phase, 60 hertz, 4 wire 120/240 standard secondary voltage.	
MONTHLY RATE	
Minimum Bill30 kWh per month\$5.30Next50 kWh per month.11328 per kWhNext420 kWh per month.05698 per kWhAll Over500 kWh per month.05138 per kWh	
MONTHLY MINIMUM	31
The minimum monthly charge under the above rate shall be TARIF \$.90 per kVA of transformer capacity but in no case less than \$5.30.	FS .
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE M	larch-1, 1981-
ISSUED BY Charle h. Stapler TITLE General Manage Name of Officer	
Issued by authority of an Order of the Energy Regulatory Commiss	ion in

Form for fil:

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	For All territory served Community, Town or City
/	E.R.C. NO. 9
	8th Revision SHEET NO. 1
	CANCELLING E.R.C. NO. 8
	7th Revision SHEET NO. 1

Schedule R Residential Service	RATE PER UNIT
AVAILABILITY:	
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY:	
Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity of individual motors served under this schedule may not exceed ten (10) horsepower.	
TYPE OF SERVICE:	
Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three-phase, 60 hertz, 4 wire 120/240 standard secondary voltage.	J.
MONTHLY RATE:	
Minimum Bill30 kWh per month\$5.06Next50 kWh per month.1052 per kWhNext420 kWh per month.0489 per kWhAll Over500 kWh per month.0433 per kWh	D mmission
MONTHLY MINIMUM: SEP 2 9	80
The minimum monthly charge under the above rate shall be the AND TARK \$.90 per kVA of transformer capacity but in no case less than \$5.06.	Ir
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1	, 1980
ISSUED BY Chark R. Stephen TITLE General Manage Name of Officer	r
Issued by authority of an Order of the Energy Regulatory Commission Case No. 7730 dated July 1, 1980	in

Name of Issuing Corporation

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Fox Creek Rural Electric Cooperative

For <u>All territory served</u> Community, Town or City
E.R.C. NO. 10
9th Revision SHEET NO. 2
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO.

Schedule R Residential Service	RATE PER UNI
TERMS OF PAYMENT In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	
FUEL ADJUSTMENT CHARGE	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowan for line losses will not exceed 10% and is based on a twelve m moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.	nce honth
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CHECKED Public Service Commission APR 1 1981 by Sheckmond	
RATES AND TARIFFS	
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE Ma	rch 1, 1981
ISSUED BY Charles General Man	ager
Name of Officer Issued by authority of an Order of the Energy Regulatory Commi	ission in

Form for filing Rate Schedules		For All territory served Community, Town or City
1	ŧ	community, lower of city
,	1	E.R.C. NO. 9
		8th Revision SHEET NO. 2
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 8
Name of Issuing Corporation		7th Revision SHEET NO. 2

Schedule R Residential Service		RATE PER UNIT
TERMS OF PAYMENT:		
In the event the current monthly bi fifteen (15) days from the date of the b shall be added to the bill.	ll is not paid within ill, five percent (5%)	
FUEL ADJUSTMENT CHARGE:		
All rates are applicable to the Fuel and may be increased or decreased by an a to the fuel adjustment amount per kWh as Wholesale Power Supplier plus an allowance The allowance for line losses will not ex based on a twelve month moving average of Fuel Clause is subject to all other appli as set out in 807 KAR 2=055. 50:075	amount per kWh equal billed by the ce for line losses. acceed 10% and is	
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•	Energy Regulatory Commission	4
	SEP 2 1980	3
	by Bledmond RATES AND TARIFFS	٤
DATE OF ISSUE July 1, 1980	DATE EFFECTIVE July 1	, 1980
ISSUED BY Charle h. Stople	TITLE General Manager	
Name of Officer Issued by authority of an Order of the Ener Case No. 7730 dated July	rgy Regulatory Commission 1, 1980	in

All territory served
Community, Town or City
E.R.C. NO. 10
9th Revision SHEET NO. 3
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO, 3

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

Schedule C Commercial and Small Power	RATE PER UNIT
Soncault C Commercial and Small Fower	
AVAILABILITY	×
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations	
APPLICABILITY	
Applicable to all commercial and industrial consumers for all uses including lighting and power where the load require- ments can be met by transformers having a capacity less than 50 kVA.	
TYPE OF SERVICE	
Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.	00
First 10 kW of billing demand No Charge	
Over 10 kW of billing demand \$2.37 per kW	-
Minimum Bill 30 kWh per month \$5.30	
Next50 kWh per month.11328 per kWNext20 kWh per monthC H E C K E.05698 per kWNext900 kWh per monthPublic Service Commission7098 per kWNext2,000 kWh per month06398 per kWOver3,000 kWh per monthAPR 1 198.05418 per kWbyØlenhummed	Vh I Vh !
RATES AND TARIFFS	
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March	ch 1, 1981
ISSUED BY Charles General Manage	jer
Name of Officer Issued by authority of an Order of the Energy Regulatory Commis February 26, 1981	sion in

Form for filing Rate Schedules	i s	For <u>All territory served</u> Community, Town or City	
	1	E.R.C. NO9	
		8th Revision SHEET NO.	3
Fox Creek Rural Electric Cooperative	·	CANCELLING E.R.C. NO8	_
Name of Issuing Corporation		7th Revision SHEET NO. 3	_

Schedule C Commercial and Small Power	RATE PER UNIT
	I ER ONII
AVAILABILITY:	
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY:	
Applicable to all commercial and industrial consumers for all uses including lighting and power where the load require- ments can be met by transformers having a capacity less than 50 kVA.	
· · · · · · · · · · · · · · · · · · ·	
TYPE OF SERVICE:	
Single-phase and three phase, 60 hertz, at available	
secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a	
rated capacity in excess of ten (10) horsepower.	1
	$f_{\ell}$
MONTHLY RATE:	V
No Charge .	
First 10 kW of Billing Demand No Charge Over 10 kW of Billing Demand \$2.37 per kWh	I
Minimum Bill 30 kWh per month \$5.06 per month	
Next 50 kWh per month .1052 per kWh	I
Next · 20 kWh per month	
Next . 900 kWh per month Energy Regulatory Commig@629 per kWh	1
Next2,000 kWh per monthSEP0559per kWhAll Over3,000 kWh per monthSEP2 1980 0461per kWh	
All over syour han per honen Alasharash	• •
RATES AND TARIFFS	
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1,	1980
ISSUED BY Charles & TITLE General Manager	
Issued by authority of an Order of the Energy Regulatory Commission	in
Case No datedJuly 1, 1980	

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For All territo	ory served
Community,	Town or City
E.R.C. NO	10
9th Revision	SHEET NO. 4
CANCELLING E.R	.C. NO. 9
8th Revision	SHEET NO. 4

# Fox Creek Rural Electric Cooperative Name of Issuing Corporation

		RAIL
Schedule C Commercial and Small Power		PER UNIT
MONTHLY MINIMUM		
The minimum monthly charge under the a \$0.90 per kVA of transformer capacity but \$5.30.	above rate shall be in no case less than	I
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximu established by the consumer for any period consecutive minutes during the month for w rendered as indicated or recorded by a dem adjusted for power factor as follows.	l of fifteen (15) which the bill is	
- POWER FACTOR ADJUSTMENT		J
The consumer agrees to maintain unity nearly as practicable. The Cooperative re- to measure such power factor at any time. measurements indicate that the power factor the consumer's maximum demand is less than for billing purposes shall be the demand a recorded by the demand meter multiplied by by the percent power factor.	eserves the right Should such or at the time of 80%, the demand as indicated or	
TERMS OF PAYMENT		
In the event the current monthly bill within fifteen (15) days from the date of percent (5%) shall be added to the bill.	is not paid HECKED the bill, five Commission	1
	APR 1 1981 by Bleatmond RATES AND TARIFFS	
March 1, 1981	March	1, 1981
DATE OF ISSUE	DATE EFFECTIVE MAICH	_,
ISSUED BY Charle G. Stoples	TITLE General Manager	
Name of Officer Tesued by authority Afran Order of the Ene	rgy Regulatory Commission	n in

Name of Issuing Corporation

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rm for filing Rate Schedules		For All territory served Community, Town or City
!	1	E.R.C. NO. 9
		8th Revision SHEET NO. 4
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 8
me of Issuing Corporation		7th Revision SHEET NO. 4

	RATE PER UNIT
Schedule C Commercial and Small Power	The one
MONTHLY MINIMUM:	
The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.06.	I .
DETERMINATION OF BILLING DEMAND:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.	
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.	0
TERMS OF PAYMENT:	
In the event the current monthly bill is not paid within D fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	۹ ۲
by Bleamond RATES AND TARIFFS	`e
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1	, 1980
ISSUED BY Charle G. Stoples, TITLE General Manag	
Issued by authority of an Order of the Energy Regulatory Commission Case No. 7730 dated July 1, 1980	1n

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Form for filing Rate Schedules	i i	For All territory served
1	ł	Community, Town or City
	/	E.R.C. NO. 10
		9th Revision SHEET NO. 5
Fox Creek Rural Electric Cooperative	·	CANCELLING E.R.C. NO. 9
Name of Issuing Corporation		8th Revision SHEET NO5

Schedule C Commercial and Small Power	RATE PER UNIT
FUEL ADJUSTMENT CHARGE	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.	
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CHECKED Public Service Commission	f
APR 1 1981	:
by Blechmond	¢
RATES AND TARIFFS	
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1,	1981
ISSUED BY Charles TITLE General Manager	
Name of Officer Issued by authorizy of an Order of the Energy Regulatory Commission February 26, 1981	n in

i i	For All territory served Community, Town or City
/	E.R.C. NO. 9
	8th Revision SHEET NO. 5
	CANCELLING E.R.C. NO. 8
	7th Revision SHEET NO. 5

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Schedule C Commercial and Small Power	RATE PER UNIT
FUEL ADJUSTMENT CHARGE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
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Energy Regulatory Commission SEP 2 1980 by Bleetmone RATES AND TARIFFS	۰. ۲
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1,	1980
ISSUED BY Charle General Manager	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission Case No. 7730 dated July 1, 1980	in

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For All territory served
Community, Town or City
E.R.C. NO. 10
9th Revision SHEET NO. 6
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO. 6

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

Schedule L Large Power Service (50 to 200 kW)	RATE PER UNI
AVAILABILITY	
Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY	
Applicable to all electric service where the load require- ments make necessary transformers having a capacity equal to or in excess of 50 kVA.	
TYPE OF SERVICE	8
Single phase or multi-phase, 60 hertz, at standard voltage.	0,
MONTHLY RATE	$\bigcirc$
Demand Charge \$2.37 per kW of billing demand	
First50 kWh per kW of billing demand.06418 per kWNext100 kWh per kW of billing demand.06018 per kWOver150 kWh per kW of billing demand.05028 per kW	h I h
MONTHLY MINIMUM	
<ol> <li>Contract minimum</li> <li>\$.90 per kVA of transformer capacity</li> <li>\$30.00</li> <li>CHECKED Public Service Commission</li> </ol>	ţ
APR 1 1981 by Rates AND TARIFFS	•
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1,	1981
	T 7 0 T
Name of Officer	
Issued by authority of an Order of the Energy Regulatory Commission	in

Form for filing Rate Schedules	For All territory served Community, Town or City
/	E.R.C. NO. 9
	8th Revision SHEET NO. 6
Fox Creek Rural Electric Cooperative	CANCELLING E.R.C. NO. 8
Name of Issuing Corporation	7th Revision SHEET NO. 6
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Schedule L Large Power Service (50 to 200 kW)	RATE PER UNIT
AVAILABILITY:	
Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY:	
Applicable to all electric service where the load require- ments make necessary transformers having a capacity equal to or in excess of 50 kVA.	
TYPE OF SERVICE:	,
Single phase or multi-phase, 60 hertz, at standard voltages.	ß
MONTHLY RATE:	
Demand Charge \$2.37 per kW of demand billin	9
First50 kWh per kW of Billing Demand.0561 per kWNext100 kWh per kW of Billing Demand.0521 per kWOver150 kWh per kW of Billing Demand.0422 per kW	Wh I
MONTHLY MINIMUM:	
<ol> <li>Contract minimum</li> <li>\$.90. per kVA of transformer capacity Energy Regulatory Commission</li> <li>\$30.00</li> </ol>	Iį
SEP 2 1980 by Bluelmond RATES AND TARIFFS	* *
RATES AND TARITS	
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July	1, 1980
ISSUED BY Charles Laple TITLE General Manager	
Issued by authority of an Order of the Energy Regulatory Commissio Case No. 7730 dated July 1, 1980	n in

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For All territory served Community, Town or City	,
E.R.C. NO. 10	
9th Revision SHEET NO. 7	
CANCELLING E.R.C. NO. 9	
8th Revision SHEET NO. 7	

# Fox Creek Rural Electric Cooperative Name of Issuing Corporation

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	RATE PER UNIT
Schedule L Large Power Service (50 to 200 kW) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measure- ments indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor. MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
CONDITIONS OF SERVICE 1) Motors having a rated capacity in excess of horsepower must be three-phase. by <u>Bluebunne</u> RATES AND TARIFFS	
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1	, 1981
ISSUED BY Charles General Manager	·
Name of Officer Tesued by authority of an Order of the Energy Regulatory Commission	1 111

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Form for filing Rate Schedules	i i i i i i i i i i i i i i i i i i i	For All territory served
1	ł	Community, Town or City
	/	E.R.C. NO. 9
		8th Revision SHEET NO. 7
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 8
Name of Issuing Corporation		7th Revision SHEET NO. 7

Schedule L Large Power Service (50 to 200 kW)	RATE PER UNIT
	THE OUTT
DETERMINATION OF BILLING DEMAND:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.	
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measure- ments indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:	
Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
CONDITIONS OF SERVICE:	
1) Motors having a rated capacity in excess of 10 <sup>nergy Regulatory Commission</sup> horsepower must be three-phase. SEP 2 1980	
RATES AND TARIFFS	
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1	1980
ISSUED BY Charle h. Stople TITLE General Manager	
Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7730 dated July 1, 1980	n

For All territory served Community, Town or City
Community, Town or City
E.R.C. NO
9th Revision SHEET NO. 8
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO. 8

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

	RATE PER UNIT
Schedule L Large Power Service (50 to 200 kW)	
2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated trans- former losses to the metered kilowatt hours and kilowatt demand.	
TERMS OF PAYMENT	
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	66
FUEL ADJUSTMENT CHARGE	$\sim$
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in	
807 KAR 50:075 CHECKED Public Service Commission	1
APR 1 1981 by <u>Blechmonol</u> RATES AND TARIFFS	n e
DATE EFFECTIVE March	1, 1981
DATE OF ISSUE	
ISSUED BY Charb & Aloper IIILE	

Tesued by authority of an Order of the Energy Regulatory Commission in

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Form for filing Rate Schedules	i	For All territory served	
	l	Community, Town or City	
	/	E.R.C. NO. 9	
		8th Revision SHEET NO. 8	
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 8	
Name of Issuing Corporation		7th Revision SHEET NO. 8	
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	RATE
Schedule L Large Power Service (50 to 200 kW)	PER UNIT
2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated trans- former losses to the metered kilowatt hours and kilowatt demand.	
TERMS OF PAYMENT:	,
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	
FUEL ADJUSTMENT CHARGE:	$\mathbf{X}$
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	f .
Energy Regulatory Commission	4
SEP 2 1980 by Blichmona RATES AND TARIFFS	,
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1,	1980
ISSUED BY Charle A. Staple TITLE General Manager	-
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission Case No	in

Name of Issuing Corporation

7996

Case No.

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Fox Creek Rural Electric Cooperative

For <u>All territory served</u> Community, Town or City
E.R.C. NO. 10
9th Revision SHEET NO. 9
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO. 9

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	RATE PER UNIT
Schedule A Rural Lighting and Community Street Lighting	
<ul> <li>(1) The Cooperative will furnish, install, and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.</li> <li>(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocoll to be a substant of the lighting unit which shall be controlled by a photocoll to be a substant of the lighting unit which shall be controlled by a photocoll to be a substant of the lighting unit which shall be controlled by a photocoll by a substant of the lighting unit which shall be controlled by a photocoll by a substant of the lighting unit which shall be controlled by a photocoll by a substant of the lighting unit which shall be controlled by a substant of the lighting unit which shall be controlled by a substant of the lighting unit which are a substant of the lighting unit of the lighting unit which are a substant of the lighting unit of the lighting unit which are a substant of the lighting unit of</li></ul>	
lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.	
(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.74 each and every month.	
(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.	
(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors or unit installation.	de la
(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.	
(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any CKED anniversary date of this agreement.	
APR 1 1981 by <u>Bleetmonet</u> Rates and tariffs	
TE OF ISSUE March 1, 1981 DATE EFFECTIVE March	<del>-1, 1981</del>
ISSUED BY Charles <u>TITLE General Manager</u>	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commissi Case No. 7996 dated February 26, 1981	on in

Form for filing Rate Schedules	Form	for	filing	Rate	Schedules	
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For All territ	ory served Town or City
E.R.C. NO	9
8th Revision	SHEET NO. 9
CANCELLING E.R	.C. NO. 8
7th Revision	SHEET NO. 9

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

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DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1	L, 1980
ISSUED BY Charle General Manage	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commissio Case No. 7730 dated July 1, 1980	11 111

Form	for	filing	Rate	Schedules
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Fox Creek Rural Electric Cooperative Name of Issuing Corporation

For All territory served Community, Town or City
E.R.C. NO. 10
9th Revision SHEET NO. 10
CANCELLING E.R.C. NO. 9
8th Revision SHEET NO. 10

Schedule A Rural Lighting and Community Street Lighting	RATE PER UNIT
<ul> <li>(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.</li> <li>(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.</li> </ul>	4
<pre>(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use. <u>TYPE SIZE WATTS INPUT HOURS USED KWH/YR. KWH/MO.</u> M.V. 175v 207 4,000 828 CHE66 KED Public Service Commission</pre>	00
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment ClauseND TARIFFS and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Whole- sale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.	
DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March	1, 1981
ALE OF IDDOL	r
ISSUED BY Charle h. Ltoples TITLE General Manager Name of Officer Issued by authority of an Order of the Energy Regulatory Commission Casé No	on in

Form for filing Rate Schedules	1	For All territory served Community, Town or City
	/	E.R.C. NO. 9
		8th Revision SHEET NO. 10
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 8
Name of Issuing Corporation		7th Revision SHEET NO. 10

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M.V. 175w 207 4,000 828 69	A
FUEL ADJUSTMENT CHARGE:	0
80.7 KAR 2:055. 50:075	Ince
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE	July 1, 1980
ISSUED BY Charle h. Staph TITLE General M Name of Officer	lanager
Issued by authority of an Order of the Energy Regulatory Comm Case No. 7730 dated July 1, 1980	ission in