

E.R.C. No. 10

Cancels E.R.C. No. 19

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF
LAWRENCEBURG, KENTUCKY

Rates, Rules and Regulations for Furnishing
Electric Service
AT

Anderson, Franklin, Mercer, Washington, Woodford,
Spencer, Shelby, Henry, and Jessamine Counties

26-2

Filed with ENERGY REGULATORY COMMISSION

ISSUED March 1, 19 81 EFFECTIVE March 1, 19 81

ISSUED BY Fox Creek Rural
(Name of Utility)
Electric Cooperative

BY Charles G. Staples

General Manager

CHECKED
Public Service Commission
APR 1 1981
by S. Richmond
RATES AND TARIFFS

E.R.C. No. 9

Cancels E.R.C. No. 8

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG, KENTUCKY

Rates, Rules and Regulations for Furnishing
Electric Service

AT

ANDERSON, MERCER, FRANKLIN, WOODFORD,

SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE

COUNTIES

Filed with ENERGY REGULATORY COMMISSION

1641

ISSUED July 1, 19 80 EFFECTIVE July 1, 19 80

ISSUED BY Fox Creek Rural
(Name of Utility)
Electric Cooperative Corp.

Energy Regulatory Commission
BY Charles G. Stephens
SEP 2 1980
by B. Richmond General Manager
RATES AND TARIFFS

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
LAWRENCEBURG, KENTUCKY

DATE: August 11, 1980

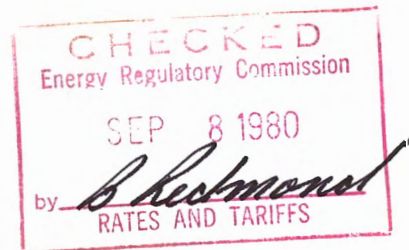
ESTIMATED AVERAGE COST DIFFERENTIAL - UNDERGROUND

(Filed in compliance with 807 KAR 50:065, Section 20 (6) (c).

*Estimated Average Cost Differential of Underground Primary Per Foot	\$2.50
*Estimated Average Cost Differential of Underground Residential Service Per Foot	\$1.50

*These costs are estimated due to not having enough actual experience in installing underground to calculate the actual difference.

**Above does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.



C10-81

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 9

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Fox Creek Rural Electric
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

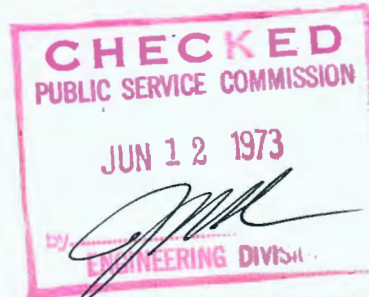
EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order for the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average cost of underground per foot	\$2.92
Average cost of overhead per foot	1.08
	<hr/>
Average cost differential per foot	\$1.84

This information based on one subdivision with 40 lots



DATE OF ISSUE June 5, 1973 DATE EFFECTIVE June 6, 1973

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C 10-81

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three-phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

MONTHLY RATE

Minimum Bill	30 kWh per month	\$5.30	
Next	50 kWh per month	.11328 per kWh	I
Next	420 kWh per month	.05698 per kWh	
All Over	500 kWh per month	.05138 per kWh	

MONTHLY MINIMUM

The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.30.

26-81

RECEIVED
 Public Service Commission
 APR 1 1981
 by *S. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
 February 26, 1981

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

AVAILABILITY:

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity of individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE:

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three-phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

MONTHLY RATE:

Minimum Bill	30 kWh per month	\$5.06	
Next	50 kWh per month	.1052	per kWh
Next	420 kWh per month	.0489	per kWh
All Over	500 kWh per month	.0433	per kWh

MONTHLY MINIMUM:

The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.06.

26-81

I

SEP 2 1980

Energy Regulatory Commission

RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles R. Stephens TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in

Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 2

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO.

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

C6-81

CHECKED
Public Service Commission
APR 1 1981
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981

DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
February 26 1981

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 9

8th Revision SHEET NO. 2

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CANCELLING E.R.C. NO. 8

7th Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

TERMS OF PAYMENT:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~. *50:075*

06-81

Energy Regulatory Commission
SEP 2 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY *Charles G. Staples*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 3

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 3

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kVA.

TYPE OF SERVICE

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

MONTHLY RATE

First	10 kW of billing demand	No Charge
Over	10 kW of billing demand	\$2.37 per kW
Minimum Bill	30 kWh per month	\$5.30
Next	50 kWh per month	.11328 per kWh
Next	20 kWh per month	.05698 per kWh
Next	900 kWh per month	.07098 per kWh
Next	2,000 kWh per month	.06398 per kWh
Over	3,000 kWh per month	.05418 per kWh

CHECKED
 Public Service Commission
 APR 1 1981
 by S. Robinson
 RATES AND TARIFFS

C6-81

I

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
 February 26, 1981

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

AVAILABILITY:

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kVA.

TYPE OF SERVICE:

Single-phase and three phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

MONTHLY RATE:

First	10 kW of Billing Demand	No Charge	
Over	10 kW of Billing Demand	\$2.37 per kWh	I
Minimum Bill	30 kWh per month	\$5.06 per month	
Next	50 kWh per month	.1052 per kWh	I
Next	20 kWh per month	.0489 per kWh	
Next	900 kWh per month	.0629 per kWh	
Next	2,000 kWh per month	.0559 per kWh	
All Over	3,000 kWh per month	.0461 per kWh	

CHECKED
 Energy Regulatory Commission
 SEP 2 1980
 by B. Beckmond
 RATES AND TARIFFS

26-81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Stephens TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 4

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 4

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

MONTHLY MINIMUM

The minimum monthly charge under the above rate shall be \$0.90 per kVA of transformer capacity but in no case less than \$5.30.

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

CHECKED
Public Service Commission
APR 1 1981
by Bledmond
RATES AND TARIFFS

26-81

DATE OF ISSUE March 1, 1981

DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

MONTHLY MINIMUM:

The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.06.

I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

TERMS OF PAYMENT:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Energy Regulatory Commission
SEP 2 1980
by Redmond
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Staples TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 5

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 5

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

ce 6-81

CHECKED
Public Service Commission
APR 1 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981

DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
February 26, 1981

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~.

50:075

26-81

Energy Regulatory Commission
SEP 2 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY Chuck G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 6

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 6

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kVA.

TYPE OF SERVICE

Single phase or multi-phase, 60 hertz, at standard voltage.

MONTHLY RATE

Demand Charge \$2.37 per kW of billing demand

First	50 kWh per kW of billing demand	.06418 per kWh	I
Next	100 kWh per kW of billing demand	.06018 per kWh	
Over	150 kWh per kW of billing demand	.05028 per kWh	

MONTHLY MINIMUM

- 1) Contract minimum
- 2) \$.90 per kVA of transformer capacity
- 3) \$30.00

CHECKED
 Public Service Commission
 APR 1 1981
 by B. Redmond
 RATES AND TARIFFS

C6-81

DATE OF ISSUE March 1, 1981

DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNIT

AVAILABILITY:

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kVA.

TYPE OF SERVICE:

Single phase or multi-phase, 60 hertz, at standard voltages.

MONTHLY RATE:

Demand Charge \$2.37 per kW of demand billing

First	50 kWh per kW of Billing Demand	.0561 per kWh	
Next	100 kWh per kW of Billing Demand	.0521 per kWh	I
Over	150 kWh per kW of Billing Demand	.0422 per kWh	

MONTHLY MINIMUM:

- 1) Contract minimum
- 2) \$.90. per kVA of transformer capacity
- 3) \$30.00

26.81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Stephens TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 7

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 7

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE

1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.

CHECKED
Public Service Commission
APR 1 1981
by S. Richmond
RATES AND TARIFFS

18-92

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE:

1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.

CREATED
Energy Regulatory Commission
SEP 2 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Stapp

TITLE General Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 10

9th Revision SHEET NO. 8

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 8

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
 PER UNIT

2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075..

CB-81

CHECKED
 Public Service Commission
 APR 1 1981
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNIT

2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~.

50.075
CREATED
Energy Regulatory Commission
SEP 2 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Steple TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>Schedule A <u>Rural Lighting and Community Street Lighting</u></p> <p>(1) The Cooperative will furnish, install, and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.</p> <p>(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.</p> <p>(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.74 each and every month.</p> <p>(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.</p> <p>(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors or unit installation.</p> <p>(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.</p> <p>(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.</p>	<p style="text-align: right; color: red; font-size: 2em;">C6-81</p>

CHECKED
 Public Service Commission
 APR 1 1981
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7996 dated February 26, 1981

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 9

8th Revision SHEET NO. 9

CANCELLING E.R.C. NO. 8

7th Revision SHEET NO. 9

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting

RATE
PER UNIT

(1) The Cooperative will furnish, install, and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative-owned pole at a location suitable to both parties.

(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.

(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.74 each and every month.

(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.

(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors or unit installation.

(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.

(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.

I

Handwritten initials: C-1

Energy Regulatory Commission
SEP 2 1980
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles G. Staple TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7730 dated July 1, 1980

E.R.C. NO. 10

9th Revision SHEET NO. 10

CANCELLING E.R.C. NO. 9

8th Revision SHEET NO. 10

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting

RATE
PER UNIT

(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

TYPE	SIZE	WATTS INPUT	HOURS USED	KWH/YR.	KWH/MO.
M.V.	175v	207	4,000	828	

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
 Public Service Commission
 APR 1 1981
 by B. Richmond
 ID TARIFFS

26-81

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
 ISSUED BY Charles G. Staples TITLE General Manager
 Issued by authority of an Order of the Energy Regulatory Commission in
 Case No. 7996 dated February 26, 1981

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting

RATE
PER UNIT

(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

<u>TYPE</u>	<u>SIZE</u>	<u>WATTS INPUT</u>	<u>HOURS USED</u>	<u>-KWH/YR.</u>	<u>KWH/MO.</u>
M.V.	175w	207	4,000	828	69

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~ 50:075

Energy Regulatory Commission
SEP 2 1980
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Charles H. Steph TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7730 dated July 1, 1980